Permit #: 20155

County: bates

CONFIDENTIAL UNTIL:

Date Issued: 2-2-96

Date Cancelled:

Date Plugged: 2.2-96

6	4 4i 5	<i>b</i>	OGC FORMS Date Received
			rived

TYPE ID # Date Received

Logs Chip Core Water Core

Additional Submitted Data:

COMMENTS:

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DESCRIPTION OF WELL AND LEASE	carbon Test X	Hyd:		for an oil well	· ·		
DESCRIPTION OF WELL AND LEASE	TE 1- 30-96	Co.	Town Oil	OB	PANY OR OPERATO	NAME OF COME	
DESCRIPTION OF WELL AND LEASE	Kansas 66071			OII			
Name of lease Laugh1in: 12 12 13 15 12 15 15 15 15 15 15	State		City				
WELL LOCATION 850 It, from (N) (S) sec. line WELL LOCATION Section 35 Township 39N Range 33W Distunct from proposed location to property or lease line: N/A Inet Proposed depth. Proposed depth. Town OTI Co. Number of acres in lesse. 120 Number of acres in lesse. 120 Number of abandoned wells on lease: N/A It lease, purchased with one or more wells digited, from whom purchased. Number of abandoned wells on lease: Status of Bond Single Well Amt. Blanket Bund (N) Remarks' Iff this is an application to deepen or plug back, by ielly describe work to be done, giving present producing rone and expected new producing tome) use back of form if needed. N/A Proposed casing program: N/A amt. size wt //1. cem. amt size wt //1. Litha undersigned, state that I am the and complete to the birst of my knowledge. Signature 20 55 Permit Number 20 55 Permit Numb	•	ASE	N OF WELL AND LE	DESCRIPTION			
WELL LOCATION 850 (I, from (N) (S) sec. line 2050 (I from (E) (N) sec. line WELL LOCATION Section 35 Township 39N Range 33W Bates Nearest distance from proposed location to proceed your lease line: N/A feet Proposed depth. Prilling contractor, name & address Rotary or Cable Tools Approx. date work from 120 Number of section linese. Number of section 1620 Rotary or Cable Tools Rotary 1–30–96 Number of section linese. Number of wells on lease: Number of wells on lease: Number of abandoned wells on lease: Number of abandoned wells on lease: Number of abandoned wells on lease: Number of section whom purchased. Name No. of Wells: No. of W	Elevation (ground) -	mber	Well nu				
WELL LOCATION Section 35 Township 39N Range 33W Bates Nearest distance from proposed location to property or lease line: N/A first Proposed depth. Drilling contractor, name & address Town OTI Co. Rotary or Cable Tools Town OTI Co. Rotary or Cable Tools Town OTI Co. Rotary or Cable Tools Rotary or Cable Tools Number of acres in lease. Number of acres in lease. Number of acres in lease. Number of abandoned wells on lease. Number of abandoned wells on lease: No. of Wells: No. of International Company to make this report, and that this report was prepared under my supervisite that I am the sort of the best of my knowledge. No. of the this less stated therein are true, correct and complete to the best of my knowledge. Signature Drilless log required Drill stem capproval Date. Drilless log required Section Drilless log required Drill	862	2	1		lin'	Laugh	
Section 35 Township 39N Range 33W Bates		(₩) sec. line	e from section lines) 2050 (t from (E)			WELL LOCATIO	
Nearest distance from proposed location to proposed location to property or lease line: N/A feet Proposed depth. Drilling contractor, name & address 75 Town OTI Co. Rotary 1-30-96 Number of acres in lease. 120 Number of wells on lease, including this we completed or applied or drilling to this reservoir: 120 Number of abandoned wells on lease: Number of abandoned wells on lease: Number of abandoned wells on lease: No. of Wells: Status of Bond Single: Well Ami. Blankel Blank Bla				201		WELL LOCATIO	
Proposed depth. Drilling contractor, name & address	THE RESERVE THE PARTY OF THE PA						
Number of acres in lease. Number of wells on lease. Number of wells on lease, including this recomplanted in or drilling to this reservoir:				com	te line:		
Number of acres in lease. 120 Number of wells on lease, including this recomplated in or drilling to this reservoir:	ork will start	Approx. dat	otary or Cable Tools	ame & address Rot	Drilling contractor, na	Proposed depth.	
Status of Bund Single: Well Amt. Blanker Bunk EX Ant \$60,000				R	Town OIl Co.	75	
Number of abandoned wells on lease:				•	in lease.	Number of acres i	
Status of Bund Single: Well Amt. Blanket Bund S Amt \$60,000 Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed. N/A Proposed casing program: N/A Approved casing To be filled in by State wt.//l amt. size wt.//l cem. amt size wt.//l 1, the undersigned, state that I am the wt.//l and that I has report was prepared under my supervisional that the lacts stated-therein are true, correct and complete to the bost of my knowledge. Signature Drill stem Drill stem Semples Sempl	»: <u> </u>				120		
Remarks' (II this is an application to deepen or plug back, twielly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed. N/A Proposed casing program: N/A amt. size wt //t. cem. amt size wt.//t I, the undersigned, state that I am the sold that I am authorized by said company to make this report, and that this report was prepared under my supervisional that the facts stated-therein are true, correct and complete to the bost of my knowledge. Signature Luclus Quille Signature Drillers log required Drill stem Description of Samples in Samples i	injection Insective				whom purchased: N		
Proposed casing program: N/A amt. size wt/II. cem. amt size wt./I 1. the undersigned, state that I am the and that I am authorized by said company to make this report, and that this report was prepared under my supervision that the facts stated-therein are true, correct and complete to the bost of my knowledge. Signature Correct and Complete to the bost of my knowledge. Signature Correct and Complete to the bost of my knowledge. Signature Correct and Correct and Complete to the bost of my knowledge. Signature Correct and C	ON FILE ATTACHED	done, giving present	ly describe work to be a	pen or plug back, trielly	is an application to deep	Sing	
and that I am authorized by said company to make this report, and that this report was prepared under my supervision that the facts stated-therein are true, correct and complete to the bost of my knowledge. Signature Signature Drillers log required Permit Number: 20155 Drillers log required E-logs required If run Samples in	ate Geologist N/A wt./It cem.		Approved case	wt /li. cem,	orogram: N/A		
Approval Date. 2/2/96	(company), rvision and direction and	prepared under my s	and that this report wa he bost of my knowledge	roct and complete to the	horized by said company	and that I am auti	
Note. This Permit nut transferable to any other	stem test info. required if ru ples required ples not required ER SAMPLES REQUIRED	d if run □ s	E-logs required if run	other Hwa	12/96 Janes 160 inut transferable to any of any other location. to: Missouri Oll and the	Approval Date Approved By Note. This Permit is person or to	



Town Oil Co.					16205 W. 287 St. Paola, KS. 66071				
NAME OF LEASE					12	20155			
					ING OR BLOCK & SURVEY	COUNTY			38
850' FSL					39N-33W		ates	1, 186 (1. Del 1912)	
OIL ON		OIL OR G	۸۶۲	OIL (BBLS/DAY)	PLETION (INITIAL PRODUCTION) A GAS (MCF/DAY) DRY7			1	
WHITE SECTION AND ADDRESS OF THE PARTY.	-1467			ES KNO WELL PRODUCING PRIOR	TO ABANDONNENT M/A	WATER (BBL	S/DAYI		•
2-2-96	24"			OIL (BBLS/DAY)	GAS (MCF/DAY)	WATER (BBC	3011)		147
Name of each formation co gas. Indicate which formation bore at time of abandonmen	on open to well	Fluid	content of	l each lormation	Depth interval of each fo	rmation	Size, kind, & d	epth of plugs used, g	iving
					TOPE SEPTE		1 sack	cement	12/5
		: 1							230
								3,300	- 6
AMERICA TO									
	19(120)		0.7.	TEL TOURS		L MIT			100
SIZE PUT IN V	VELL (FT)	PULLED (FT		LEFT IN WELL	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)			ND SHOES	
N/A .							ECEI	VS	
		146,500				Li	MAR 0 1	1996 D	(Odi
							WALL	- Alla	
		det				MO	Oil & G	as Course	200
				INDEX SHEET		- 1500 119		THE PUBLISHE	
WAS WELL FILLED WITH MUD-	LADEN FLUID?			INDICATE DEEPEST FOR	RMATION CONTAINING FRESH WA	TER			
NAME AND ADDRESS	SES OF ADJA	CENT LE	SE OP	ERATORS OR OW	NERS OF THE SURFACE			and the second second	110/1928
NA NA	ME			ADDI	RESS		DIRECTION FR	OM THIS WELL	
N/A									
•									Cri.
17.4							Marke Starke		, if
						18.1		9 to 15	447.F
METHOD OF DISPO	SAL		N/A						
NOTE FILE THIS FORM	M IN DUPLICATE W	ITH (USE NEV	ERSE SIDE	E FOR ADDITIONAL DETAIL	u S	Lakar ti			
国的基础设施的 2000年 2000年	I, the undersig (Company), a supervision a	ind that I	am auth	horized by said co	ner mpany to make this repo ed therein are true, corre	ct, and co	Town Oil at this report womplete to the	as prepared under	my dge.
SIGNATURE Let	ter To	ow.	n				1-19-96		
MO 780-0217 (10-87)	RE	MIT TWO C	OPIES TO	: MISSOURI OIL AND	GAS COUNCIL, P.O. BOX 250,	ROLLA, MO	65401		

FORMATION	ТОР	воттом	DESCRIPTION (SEE * BELOW)
Soil & clay	0	19	
Coal	19	21	you will also
		Bares	
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response to the control of			
Walter Parkers - 18 April			METHOD OF DISCUSSION OF THE STATE OF THE STA
			70 FOR THE 120 TO HOLD THE 120
NOTE Show	all imports	ant zones of porocits	y, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used,

INSTRUCTIONS ▶ Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.